Electricity Markets - Day Ahead Market (MGP)

Week n° 24 from 09/06/2025 to 15/06/2025

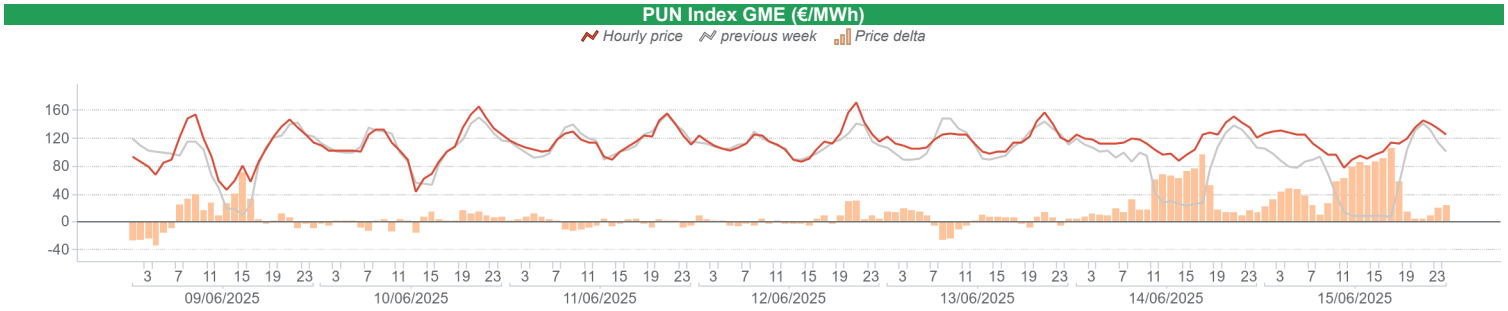
PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	113,55	13,83	13,9%
Peak	107,10	5,90	5,8%
Off-peak	117,14	18,23	18,4%
Hourly maximum	171,33		
Hourly minimum	43,80		

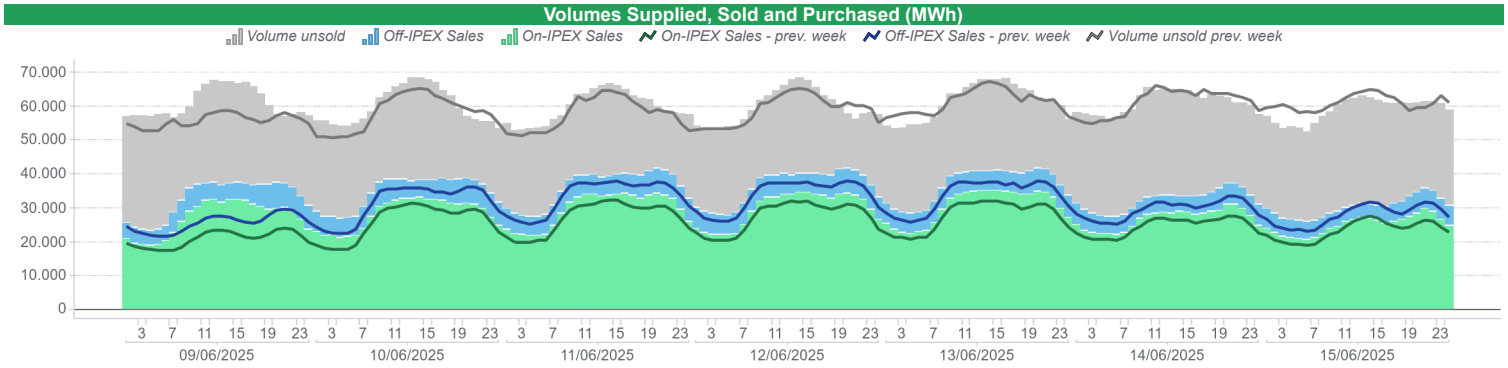
Volumes

		MWh	Average (MWh)	Change (%)
Total supply	National	9.026.320	53.728	-0,3%
	Foreign	1.103.093	6.566	22,5%
	Total	**10.129.413**	**60.294**	**1,8%**
Sales	National	4.606.494	27.420	7,6%
	Foreign	1.100.529	6.551	23,3%
	Total	**5.707.024**	**33.970**	**10,3%**
Purchases	National	5.624.504	33.479	11,4%
	Foreign	82.519	491	-32,1%
	Total	**5.707.024**	**33.970**	**10,3%**

PUN Index GME (€/MWh)



Volumes Supplied, Sold and Purchased (MWh)



Electricity Supply

	MWh	Change (%)	Structure
IPEX	**4.705.110**	**10,7%**	**82,4%**
Market participants	2.871.282	8,8%	50,3%
GSE	752.144	1,6%	13,2%
Foreign zones	1.081.684	24,2%	19,0%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	**1.001.914**	**8,8%**	**17,6%**
Foreign zones	18.845	-14,4%	0,3%
National zones	983.069	9,4%	17,2%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	**5.707.024**	**10,3%**	**100,0%**
VOLUMES UNSOLD	**4.422.389**	**-7,5%**	
TOTAL SUPPLY	**10.129.413**	**1,8%**	

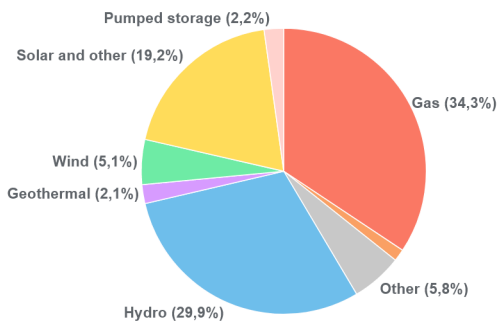
Electricity Demand

	MWh	Change (%)	Structure
IPEX	**4.705.110**	**10,7%**	**82,4%**
Acquirente Unico	98.178	7,7%	1,7%
Other market participants	3.835.437	14,3%	67,2%
Pumped-storage plants	22.522	-42,4%	0,4%
Foreign zones	82.520	-32,1%	1,4%
Balance of PCE schedules	666.453	3,4%	11,7%
PCE (including MTE)	**1.001.914**	**8,8%**	**17,6%**
Foreign zones	0		0,0%
Acquirente Unico - National zones	7.320	60,5%	0,1%
Other participants - National zones	1.661.047	6,4%	29,1%
Balance of PCE schedules	-666.453	3,4%	-11,7%
VOLUMES PURCHASED	**5.707.024**	**10,3%**	**100,0%**
VOLUMES UNPURCHASED	**365.025**	**-6,0%**	
TOTAL DEMAND	**6.072.049**	**9,2%**	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	**1.909.530**	**11.366**	**2.451**	**27,5%**
Gas	1.580.603	9.408	2.474	35,7%
Coal	62.971	375	22	6,2%
Other	265.957	1.583	-44	-2,7%
Renewable	**2.594.870**	**15.446**	**-480**	**-3,0%**
Hydro	1.377.733	8.201	-70	-0,9%
Geothermal	98.521	586	-12	-2,0%
Wind	234.175	1.394	-485	-25,8%
Solar and other	884.440	5.265	87	1,7%
Pumped storage	**102.095**	**608**	**-27**	**-4,2%**
Total	**4.606.494**	**27.420**	**1.945**	**7,6%**

Volumes Sold by Source



Electricity Markets - Day Ahead Market (MGP)

Week n° 24 from 09/06/2025 to 15/06/2025

Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	112,02	13,2%	114,01	13,3%	115,74	14,8%	115,74	14,8%	115,94	15,0%	117,30	16,2%	114,02	15,6%
Peak	106,76	5,4%	107,33	5,8%	107,77	6,2%	107,77	6,2%	108,35	6,8%	108,68	7,1%	102,97	8,0%
Off-peak	114,93	17,7%	117,72	17,6%	120,16	19,6%	120,16	19,6%	120,16	19,6%	122,08	21,3%	120,16	19,6%
Hourly maximum	159,27		186,49		186,49		186,49		186,49		189,05		186,49	
Hourly minimum	43,80		43,80		43,80		43,80		43,80		43,80		10,00	

Zonal volumes

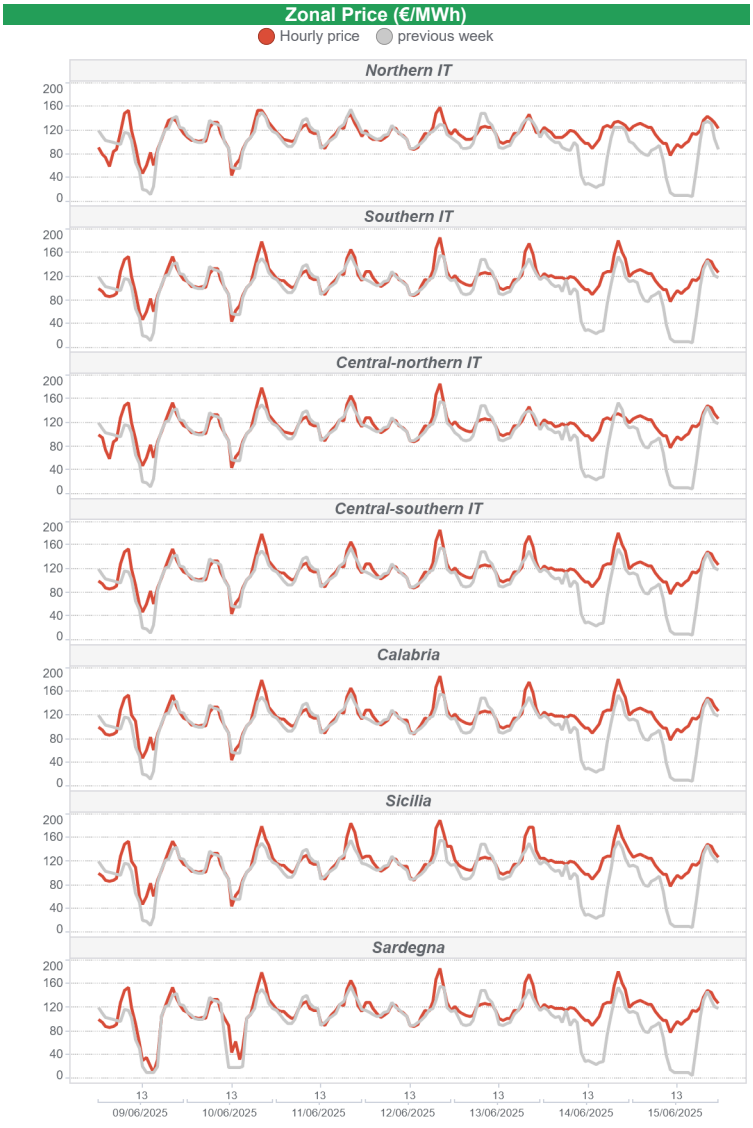
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	*Total*	4.995.337	128.225	352.290	-44.497	1.470.642	15.873	854.916	-135.739	598.983	10.132	450.108	11.371	304.044	-10.742
Sales	*Total*	2.630.157	274.716	253.896	-32.589	587.844	26.002	489.083	-8.499	235.268	87.954	167.925	-16.542	242.322	-4.272
Purchase	*Total*	3.205.306	344.121	470.236	43.919	1.006.176	101.675	355.401	39.993	104.760	8.865	323.407	26.457	159.220	8.463

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	*Average*	29.734	2,6%	2.097	-11,2%	8.754	1,1%	5.089	-13,7%	3.565	1,7%	2.679	2,6%	1.810	-3,4%
Sales	*Average*	15.656	11,7%	1.511	-11,4%	3.499	4,6%	2.911	-1,7%	1.400	59,7%	1.000	-9,0%	1.442	-1,7%
Purchase	*Average*	19.079	12,0%	2.799	10,3%	5.989	11,2%	2.115	12,7%	624	9,2%	1.925	8,9%	948	5,6%

Volumes sold by Source. Hourly Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional	**5.968**	**38,5%**	**343**	**-29,4%**	**1.679**	**31,8%**	**1.162**	**5,4%**	**997**	**109,9%**	**266**	**-17,4%**	**951**	**0,3%**
Gas	5.124	49,0%	258	-34,7%	1.460	42,4%	969	7,7%	866	130,7%	214	-21,1%	518	-2,3%
Coal	-	-	-	-	-	-	-	-	-	-	-	-	375	6,2%
Other	845	-3,0%	85	-6,2%	219	-11,7%	193	-4,5%	132	31,7%	52	1,8%	58	-10,1%
Renewable	**9.113**	**0,1%**	**1.169**	**-4,2%**	**1.793**	**-12,7%**	**1.749**	**-5,9%**	**403**	**0,3%**	**727**	**-5,6%**	**491**	**-5,5%**
Hydro	6.332	-0,6%	221	-8,8%	643	-2,7%	553	0,0%	146	4,9%	197	-0,2%	109	3,5%
Geothermal	-	-	586	-2,0%	-	-	-	-	-	-	-	-	-	-
Wind	10	-80,8%	10	-65,1%	198	-54,5%	706	-13,3%	150	-2,8%	229	-12,6%	91	-31,3%
Solar and other	2.771	3,6%	351	0,1%	952	-0,7%	490	-0,5%	107	-1,0%	301	-3,0%	291	3,3%
Pumped storage	**574**	**-6,2%**	**-**	**-**	**27**	**65,9%**	**-**	**-**	**-**	**-**	**6**	**9,3%**	**0**	**-100,0%**
Total	**15.656**	**11,7%**	**1.511**	**-11,4%**	**3.499**	**4,6%**	**2.911**	**-1,7%**	**1.400**	**59,7%**	**1.000**	**-9,0%**	**1.442**	**-1,7%**

Zonal Price (€/MWh)



Zonal Volumes (MWh)

Electricity Markets - Day Ahead Market (MGP)

Week n° 24 from 09/06/2025 to 15/06/2025

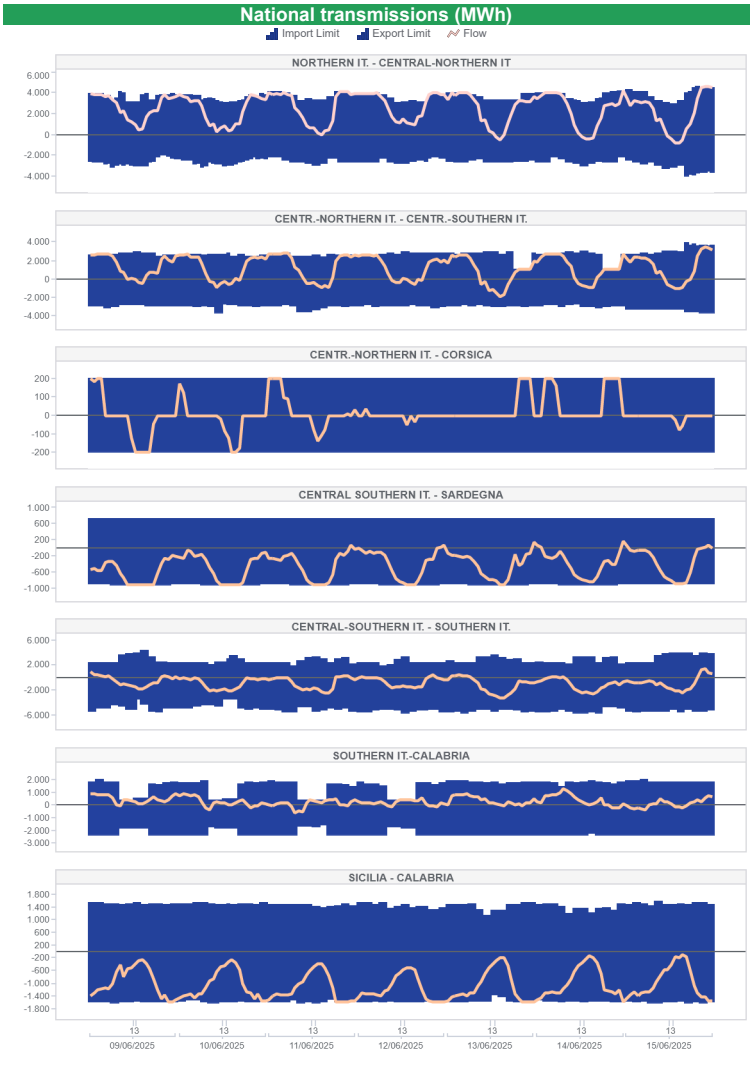
Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.23	Week. n.24	Week. n.23	Week. n.24	Week. n.23	Week. n.24	Week. n.23	Week. n.24
France - Northern It.	FRAN-NORD	0,0%	0,0%	0	0	0	0		
	NORD-FRAN			0	0	0	0		
Switzerland - Northern It.	SVIZ-NORD	92,3%	100,0%	2.342	2.559	2.083	2.152	82,0%	84,1%
	NORD-SVIZ	7,7%		2.698	2.842	277	0	-0,9%	0,0%
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
Montenegro - Central Southern It.	CSUD-MONT	35,1%	16,1%	1.012	343	309	29	10,7%	1,4%
	MONT-CSUD	62,5%		518	0	428	0	51,6%	
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	0	0	0	0		
	NORD-SLOV			0	0	0	0		
Greece - Southern It.	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.23	Week n.24	Week n.23	Week n.24	Week n.23	Week n.24	Week n.23	Week n.24
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	62,5%	72,6%	2.932	2.687	1.986	1.862	9,5%	16,7%
	CSUD-CNOR	37,5%	27,4%	3.186	3.013	1.292	621	0,0%	0,0%
Northern It. - Central-Northern It.	NORD-CNOR	70,8%	92,3%	3.786	3.714	2.647	2.720	14,3%	23,8%
	CNOR-NORD	29,2%	7,7%	2.873	2.650	1.014	349	0,0%	0,0%
Central-Northern It. - Corsica	CNOR-CORS	9,5%	16,7%	200	200	167	168	4,2%	11,3%
	CORS-CNOR	20,8%	13,7%	200	200	124	114	7,1%	4,2%
Centro Sud - Sardegna	CSUD-SARD		6,5%	720	720	0	65	0,0%	0,0%
	SARD-CSUD	100,0%	93,5%	884	887	492	459	20,8%	13,7%
Centro Sud - Sud	CSUD-SUD	36,9%	20,8%	3.204	2.800	526	291	0,0%	0,0%
	SUD-CSUD	63,1%	79,2%	5.120	5.105	1.309	1.199	0,0%	0,0%
Corsica - Sardegna	CORS-SARD	9,5%	16,7%	184	192	167	150	4,2%	4,2%
	SARD-CORS	25,6%	37,5%	200	200	105	60	7,1%	4,2%
Southern It.-Calabria	SUD-CALA	77,4%	79,2%	1.744	1.530	688	385	0,0%	2,4%
	CALA-SUD	22,6%	20,8%	2.325	2.233	354	180	0,0%	0,0%
Sicilia - Calabria	SICI-CALA	11,9%		1.484	1.463	188	0	0,0%	0,0%
	CALA-SICI	88,1%	100,0%	1.573	1.569	887	1.044	2,4%	11,3%
Sicilia - Malta	SICI-MALT	90,5%	99,4%	225	225	99	119	0,6%	0,6%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	22	18	0	0		
	SARD-COAC	100,0%	100,0%	108	105	67	73	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.23	Week n.24	Week n.23	Week n.24	Week n.23	Week n.24	Week n.23	Week n.24
Southern It.-Grecia Coupling	SUD-XGRE		10,1%		500	0	365	100,0%	4,8%
	XGRE-SUD	0,0%	85,1%		500	0	466	100,0%	78,6%
IT Coupling - Northen it.	NORD-COUP	1,2%		10.000	10.000	27	0	0,0%	0,0%
	COUP-NORD	92,3%	100,0%	10.000	10.000	2.915	3.754	0,0%	0,0%
Coupling - Austria Coupling	COUP-XAUS	23,8%	8,3%	149	148	152	143	22,6%	7,7%
	XAUS-COUP	70,8%	91,1%	362	388	352	379	66,1%	88,1%
Coupling - France Coupling	COUP-XFRA		1,2%	1.964	1.942	0	293	0,0%	0,0%
	XFRA-COUP	97,6%	98,8%	2.962	3.530	2.645	3.360	76,2%	85,1%
Coupling - Slovenia Coupling	COUP-BSP	51,8%	33,9%	605	625	501	473	38,7%	20,2%
	BSP-COUP	42,9%	64,3%	436	440	359	411	30,4%	51,8%

National transmissions (MWh)



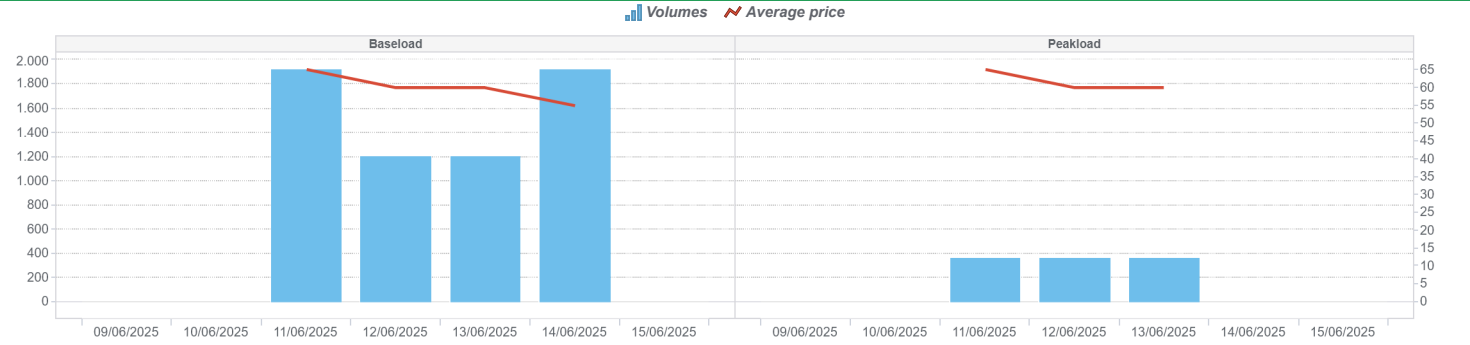
Foreign transmissions (MWh)

Electricity Markets - Other Markets

Week n° 24 from 09/06/2025 to 15/06/2025

MPEG

Products		Minimun price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
	09/06/2025							
	10/06/2025							
	11/06/2025	65,00	65,00	65,00	80	1920,00	80	1.920
Baseload	12/06/2025	60,00	60,00	60,00	50	1200,00	50	1.200
	13/06/2025	60,00	60,00	60,00	50	1200,00	50	1.200
	14/06/2025	55,00	55,00	55,00	80	1920,00	80	1.920
	15/06/2025							
	09/06/2025							
	10/06/2025							
Peakload	11/06/2025	65,00	65,00	65,00	30	360,00	30	360
	12/06/2025	60,00	60,00	60,00	30	360,00	30	360
	13/06/2025	60.00	60.00	60.00	30	360.00	30	360
TOTALE					**350**	**7.320**		



MTE

		Minimum price €/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
	BL-M-2025-07			110,61	9,2%		0,0	0,0	1,0	744,0		3	2.232
	BL-M-2025-08			122,57	11,7%		0,0	0,0	0,0	0,0		0	0
	BL-M-2025-09			117,77	0,0%		0,0	0,0	0,0	0,0		0	0
Baseload	BL-Q-2025-03			121,60	11,0%		0,0	0,0	0,0	0,0		24	52.992
	BL-Q-2025-04			119,78	10,1%		0,0	0,0	0,0	0,0		21	46.389
	BL-Q-2026-01			121,10	12,0%		0,0	0,0	0,0	0,0		2	4.318
	BL-Q-2026-02			93,35	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Y-2026			109,18	0,0%		0,0	0,0	0,0	0,0		9	78.840
	PL-M-2025-07			100,61	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-08			121,43	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-09			113,54	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-03			111,54	0,0%		0,0	0,0	0,0	0,0		0	0
Peakload	PL-Q-2025-04			124,76	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-01			121,96	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-02			98,97	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Y-2026			116,08	11,7%		0,0	0,0	0,0	0,0		0	0

PCE

	Registred transaction(MWh)	% change	Structure
Baseload	**498.170**	**-12,2%**	**13,3%**
Peak	**2.130**	**0,0%**	**0,1%**
Non Standard	**3.247.557**	**5,3%**	**86,4%**
Bilateral	**3.747.858**	**2,5%**	**99,7%**
MTE	**3.192**	**0,0%**	**0,1%**
MPEG	**7.320**	**60,5%**	**0,2%**
Total PCE	**3.758.370**	**2,6%**	**100,0%**
Net position	**2.340.491**	**3,6%**	**62,3%**

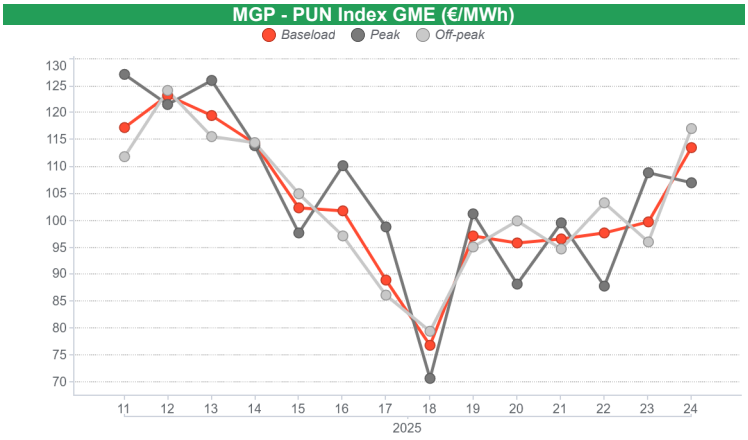
Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.096.486	5,7%	1.668.371	6,6%
Rejected	94.572	-18,7%	4	-25,0%
Registered	**1.001.914**	**8,8%**	**1.668.367**	**6,6%**
Scheduled deviation	1.338.577	0,0%	672.123	-3,2%
Balance of schedules	**0**		**666.453**	

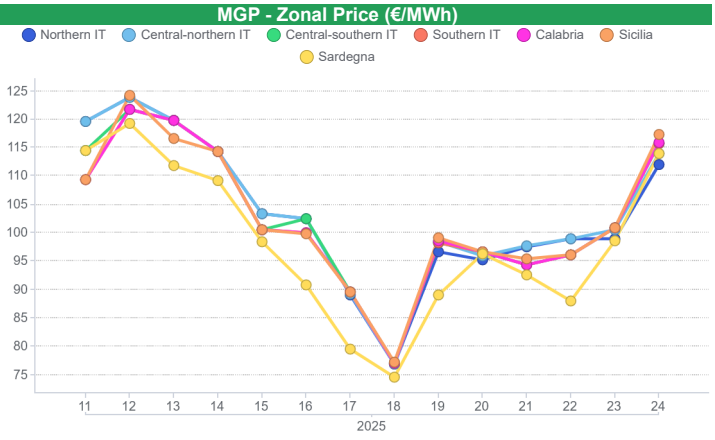
Please note that in absence of transactions the related field in the table will remain empty

Weekly Trend

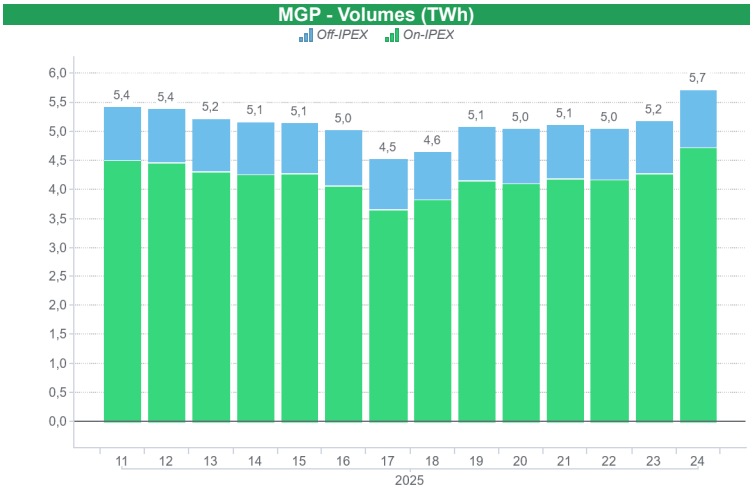
MGP - PUN Index GME (€/MWh)



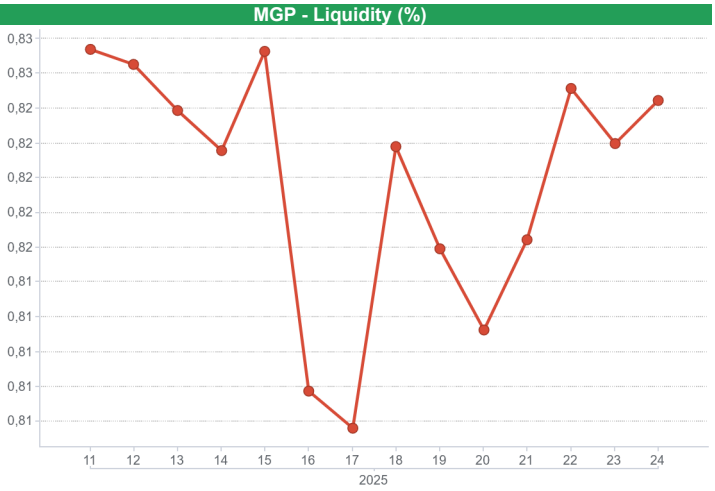
MGP - Zonal Price (€/MWh)



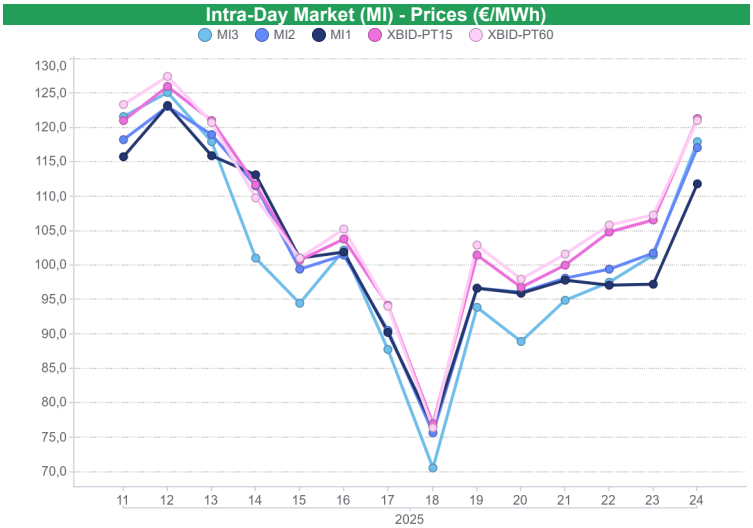
MGP - Volumes (TWh)



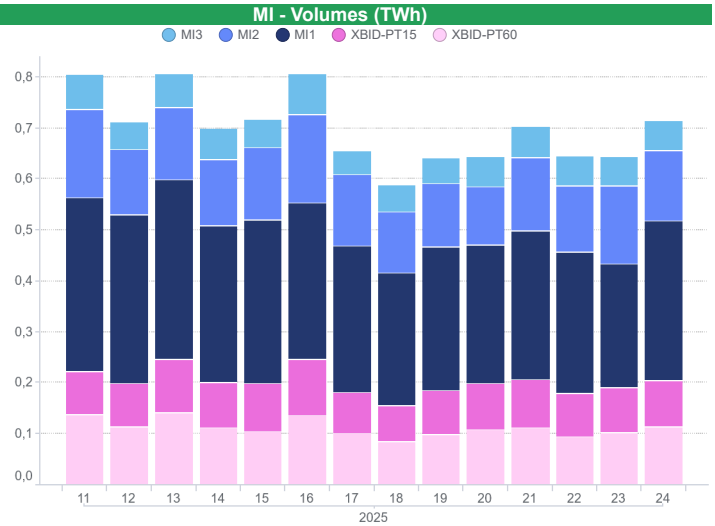
MGP - Liquidity (%)



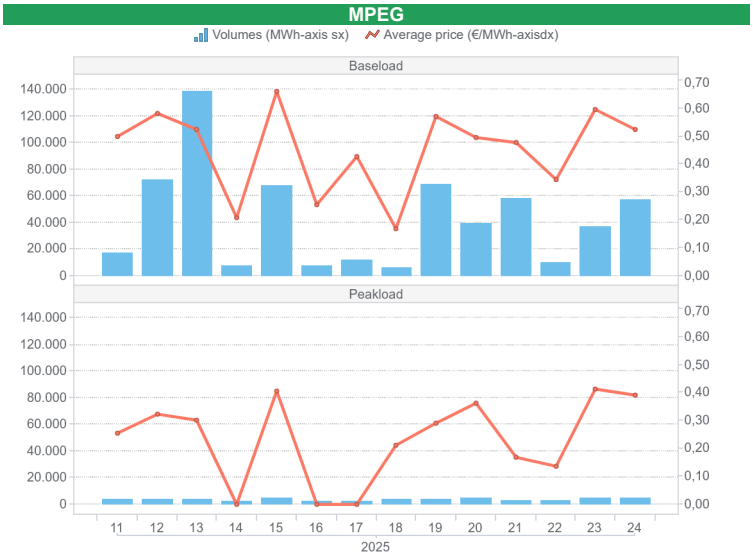
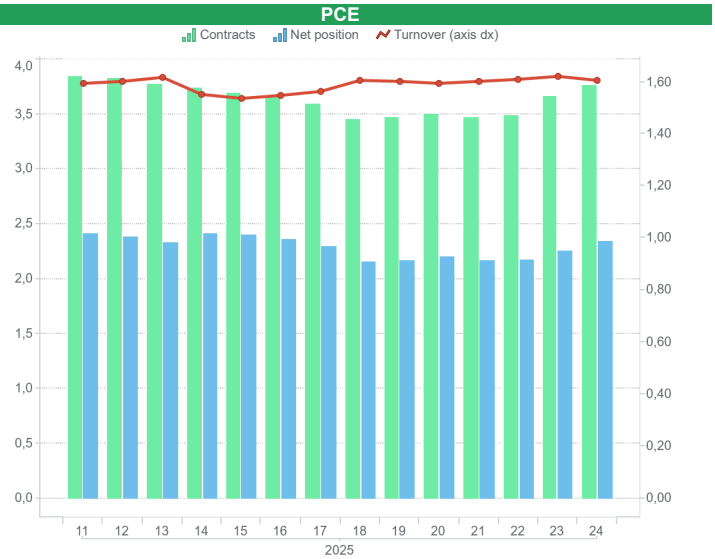
Intra-Day Market (MI) - Prices (€/MWh)



MI - Volumes (TWh)



MPEG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